

Certified PMI Training Course

Guidelines and Application Procedures for API Recommended Practice 578 Positive Material Identification (PMI) Using XRF & OES Technologies







Material Verification Program for New and Existing
Alloy Piping Systems



By
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INTRODUCTION

1. OSHA INSTRUCTION: Directive number CPL 03-00-004, effective June 7, 2007, which is the "Petroleum Refinery Process safety Management Emphasis

Program". The purpose: "this instruction describes policies and procedures for implementing a National Emphasis Program (NEP) to reduce or eliminate the workplace hazards associated with the catastrophic release of highly hazardous chemicals at petroleum refineries.

2. Safety Bulletin from U.S. Chemical Safety and Hazard Investigation Board (CSB)—BP Texas City,

ON July 28, 2005, 4 months after a devastating incident in the Isomerization (Isom) Unit that killed 15 workers and injured 180, the BP Texas City refinery experienced a major fire in the Resid Hydrotreater Unit (RHU) that caused a reported \$30 million in property damage. One employee sustained a minor injury during the emergency unit shutdown and there were no fatalities.

- 3. Safety Bulletin form U.S. Chemical Safety and Hazard Investigation Board (CSB) ---Chlorine Transfer Hose Failure due to improper material braid construction (i.e., 316L and not the recommended braid of Hastelloy C-276). On August 14, 2002 a 1- inch transfer line ruptured during a railcar offloading operation at DPC Enterprises in Festus, Missouri and released 48,000 pounds of Chlorine into neighboring areas.
- 4. All the Reported and Unreported "Near Misses" the Oil and Gas Industry has experienced. Many of us in, this room can give examples of this or has witnessed this happening. Because of either Luck, Proper PMI / inspection, Training, or Recognized and Generally Accepted Good engineering Practices (RAGAGEP) (i.e. API Recommended Practice 578), we were able to apply these principles and stop the "Near Misses" from turning into Catastrophe.

LEARNING OBJECTIVES

- Understand & Apply API Recommended Practice 578
 Positive Material Identification (PMI) Guidelines
- 2. Explain How OSHA Instruction-CLP 03-00-004 Nation Emphasis Program (NEP) Applies to Their Industry
- Better Understanding of OSHA CPL-02-045
 Process Safety Management (PSM) 29CFR1910.119 With Proper Material Verification Program and Training
- 4. Practical PMI Applications Using XRF/OES Technologies
- 5. Technical Understanding of How XRF Technology Works
- 6. Technical Understanding of How OES Technology Works
- 7. Recognize Safe Practices Utilizing XRF Technology. Radiation Safety Understanding How "As Low As Reasonably Achievable" (ALARA) Can Be Attained.
- 8. Applying "Recognized and Generally Accepted Good Engineering Practices" (RAGAGEP) for Inspection of Material, Warehouse Material Identification Through Positive Material Identification (PMI) XRF/OES Analysis

WHO SHOULD ATTEND?

All students enrolled in API 570 classes, i.e. QA/QC inspectors, maintenance, stores, warehouse, inspection testing companies, fabrication shop, and QA/QC reliability departments for oil and gas (Petrochemical and Refining) operations.

CLASS DATES

Please see our Registration Form
-OR-

Visit our website at www.ATC578.com

INSTRUCTOR

Don Mears, Owner Author & Director of, Analytical Training Consultants, (ATC), and coordinates the sales, marketing and training program for XRF/OES PMI equipment (Thermo Scientific PAI - group). This involves the analyzers operation and training in radiation safety that meets local, State, Federal and International registration requirements. This includes certified report generation for proper material verification programs with the owners/users in the petrochemical, oil and gas industry. Mr. Mears has worked in the oil, gas and refining industry for 30 plus years. He held positions which included preparation and delivery of training presentations and has taught numerous industry courses explaining and applying API standards and recommended practices. This included involvement in two API work groups for revision of API Manual of Petroleum Measurement Standards Chapter 3-Tank Gauging Section 1B-"Standard Practice for Level Measurement of Liquid Hydrocarbons in Stationary Tanks by Automatic Tank Gauging" and API 2350 Overfill Protection for Storage Tank in Petroleum Facilities. He is currently working on the API Inspector Summit subcommittee for NDE Workshops. He has worked on field testing with PMI analyzers for NACE and has given two speeches regarding HF Alkylation Units and corrosion problems with "Residual Elements" (RE) Cr, Ni, Cu found in A-106 Carbon Steel pipes in these units.

Since 1978 he has been affiliated with the Instrument Society of America. He also serves as the Oil & Gas Industry Consultant for Thermo Scientific (PAI) group. He continues to educate and support of the industries needs for safe operating practices. His work with API and their programs and Standards continue to be the high interest and focus for programs that will meet the industry needs. He is currently the Vice Chairman of the API RP 578 3rd edition.

Other instructors will be announced in the future and Mr. Mears will develop more courses to meet the NDT and PMI market needs. He is committed to the advancement and continual education for the Oil & Gas industry for fulfilling the requirements for the OSHA instructions and requirements for Process Safety Management (PSM) of Highly Hazardous Chemicals.

More courses will be required for the API578 PMI re-certification after the 3 years requirements and each student will benefit in their updated and current knowledge of the different technologies and metallurgy. Continuing education in the industry needs is a high priority of Analytical Training Consultants (ATC).

AGENDA

Day 1		Day 2				
8:00-8:30	Introduction/Arrival	8:00-8:30	Introduction/Arrival			
	Why should this course be given?Purpose of Course		 Review Test Results on Academic Material Review XRF/OES Operation Procedures 			
8:30-10:00	Through Understanding of API Recommended Practice 578 Scope of the Course Industry References Terms and Definitions Extent of Material Verification	8:30-10:00	Application of Proper PMI Testing Procedures Using XRF Technology (Hands-on) Application Demonstration Preparation			
10:00-10:15	Program BREAK	10:00-10:15	BREAK			
10:15-12:00	Explain Use of "Material Verification	10:15-12:00	Application of Proper PMI Testing Procedures			
	 Program" Test Methods XRF Introduction and History How it all works Limits of Detection (LOD) 		Using OES Technology (Hands-on) Application Demonstration Preparation			
12:00-1:00	LUNCH	12:00-1:00	LUNCH			
1:00-3:00	Explain Use of "Material Verification Program" Test Methods OES Introduction and History How it all works Laboratory XRF/OES Analysis	1:00-3:00	 Review and Testing with XRF/OES Analysis on Different Alloy Samples with XRF Analysis on Different Alloy Samples with OES 			
3:00-3:15	Laboratory XRF/OES Analysis BREAK	3:00-3:15	BREAK			
3:15-4:00	 Safety Issue "Radiation Safety" Field Evaluation Sample Preparation Proper Marking, Record Keeping and Reports 	3:15-5:00	Conclusion Continue Alloy Analysis XRF/OES Review Test Results and Questions Issue Grades Pass/Fail			
4:00-4:30	 Review and Testing on Academic Material of API RP 578 		Optiona/			
4:30-5:00	Written Exam "Open Book" Course testing is designed to verify, the understanding of material as stated in the Course Objectives.		DAY 3 Hands-On Proficiency Lab and/or Field Testing			



Registration Form



2 Day Guidelines and Application Procedures for API Recommended Practice 578 Positive Material Identification (PMI) Using XRF/OES Technologies

Attendees need to register directly with Don Mears, Analytical Training Consultants, (ATC), instead of contacting API,

Please type or print cle	arly, using a separate form for each	n attendee.			
Name	Compan	у			
Nickname for Badge	Job Title	Job Title		Dept./Div	
Street Address	City		State	Zip	
Country	Phone	Fax_			
E-mail (Required)					
Special Needs					
-	l assistance, please make a note here	<u>; </u>			
Registration Fees i	n U.S, Dollars ** Please E-mai	or fax form b	ack to Don Me	<u>ars**</u>	
Class Dates	Location		API Member	Non-Member	
February 22-23, 2017	ebruary 22-23, 2017 Analytical Training Consulta		□ \$1,250	□ \$1, 750	
April 19-20, 2017	Hampton Inn by Hil		□ \$1,250	□ \$1, 750	
June 21-22, 2017	20515 Highway 59 North Humble, TX 77338		□ \$1,250	□ \$1,750	
August 23-24, 2017 (See map for location			□ \$1,250	□ \$1,750	
October 18- 19 2017 ATC Phone 281-684-8881 ATC		281-358-2177	□ \$1,250	□ \$1,750	
December 13-14, 2017	E-Mail: Don@ATC578.com Note: Class Begins at 8:00 a.m.		□ \$1,250	□ \$1,750	
·	Ends at 5:00 p.m.			. ,	
Private Classes upor	•	у	□ \$1,250	□ \$1, 750	
timinimum or to otudents i	Optional Day 3		□ \$625	□ \$75 0	
	Hands-On Proficiency Lab and	-			
	Please Note: Minimum of \$ 2000 per day.	Group Discounts Avo	ailable)		
Method of Payment					
	Complete this form and send by fax	Card Type	• □ v	ISA ☐ MasterCa	
	consultants, (ATC) 281-358-2177 check payable to Analytical		_		
	ATC) 1719 Burning Tree, Kingwood,	Card Number	er		
	uest, invoices can be sent, but	Exp. Date	Cardh	older's Zip	
payment must be receive					
	cancellations received after two weeks	Name on Ca	rd		
	e will apply. For cancellations after one charge will apply. No refunds will be	Signature			
	t data. Class substitutions may be	C.ga.a			

Receipts will be faxed or E-mailed within 10 days after course ends

permitted.

Confidentiality: ATC has a policy in place, consistent with applicable laws, to safeguard the confidentiality of all information provided by students, including results of exams. These arrangements extend to organizations or individuals acting on ATC's behalf. Except as required in this document, information about a student shall not be disclosed to a third party (including students' employer) without the written consent of the student.